WELCOME

Spring Creek Municipal Transformer Station

Public Meeting Nov 20, 2024



niagara peninsula energy inc. Your Local Utility



Land Acknowledgment

We are meeting today on the Treaty Lands and Territory of the Mississaugas of the Credit First Nation. We also recognize this land as being home and traditional territory to other Indigenous people since time immemorial.

We recognize and honour the presence, resilience, and connection of your Nation to the land, which has been home to your ancestors for countless generations. We also acknowledge the cultural heritage, wisdom, and contributions that the Indigenous peoples of this territory have made and continue to make to the broader community.

As we embark on the Project, we commit to fostering meaningful relationships and engaging in ongoing dialogue. We acknowledge the importance of understanding and respecting your rights, traditions, and sacred knowledge, and we will strive to collaborate in a manner that is based on mutual trust, equity, and cooperation.





- Introduction to Niagara Peninsula Energy Inc.
- Project Need and Location
- Environmental Assessment (EA) Process
- Environmental Screening Main Findings
- Discussion

Who is NPEI?

Pelham and the Township of West Lincoln.

Background

- On January 1, 2008, Niagara Falls Hydro and Peninsula West Utilities officially merged to become Niagara Peninsula Energy Inc.
- Jointly owned by Niagara Falls Holding **Corporation and Peninsula West Power Inc.** Holding Corporation.

Niagara Peninsula Energy Inc. (NPEI) is a local electricity distribution provider in the City of Niagara Falls, Town of Lincoln, a portion of Fonthill in the Town of

Service Territory

- NPEI Service Territory

- NPEI Office and Service Centre

Key Statistics

53,483

Residential Customers

Commercial Customers

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Circuit KM of line

Transformers 4,076 - Pad Mounts 6,669 - Pole Mounts

Poles owned

Project Need and Location

The proposed Spring Creek MTS will accommodate growing demand and provide system resiliency in the Niagara Peninsula.

- The Independent Electricity System **Operator's (IESO) Niagara Integrated** Regional Resource Plan (2022) identified that the existing transformer stations (TS) servicing the Lincoln, West-Lincoln and Grimsby areas are forecasted to meet station limits and identified the need for a new TS.
- The Spring Creek MTS has been identified as the best technical and cost-effective solution to meet this need.

Environmental Approval Process

operating voltage between 115kV to 500kV

Under the Ontario Environmental Assessment Act, the project is subject to the Class Environmental Assessment for Transmission Facilities (Class EA) as the project will have an

Understand the existing features and start technical studies

Screening the project against criteria to identify potential environmental effects

The project has been screened successfully

Notice to the Ministry of the Environment, **Conservation and Parks** (MECP)

Environmental Screening

Technical studies, including ecological and archaeological assessments, have been completed to inform project design and the Class EA Screening.

Key Environmental Components Screened during the EA include:

Indigenous Knowledge

Air & Acous

Land Use & Policy

Archaeolog & Heritag Resource

tics	Stormwater, Hydrological & Hydraulic Resources	Natural H & Eco
ical e s	Community Services & Facilities	Neighbous & Comb

eritage logy

Agricultural Lands & Operations

irhoods nunity

Landscaping & Visual Aesthetics

Natural Environment

Project activities will not use or disrupt natural habitats or sensitive species during the construction, operation, maintenance, or decommissioning phases.

- The project site does not contain any Areas of Natural and Scientific Interest or Provincially Significant Wetlands.
- The project will not involve the removal of timber resources or affect forestry resources, wildlife habitat, fisheries, or sensitive species.
- The Lower Twenty Mile Creek Wetland Complex is located outside the southern extent of the project site. Implementation of standard management practices and mitigation measures will result in no negative effects on the natural heritage function of this feature.

- NPEI is planning to plant a vegetation buffer around the project to further facilitate the project's integration into the aesthetic landscape and mitigate any potential for visual disruption.
- Lighting will be designed to meet nighttime-friendly guidelines that promote maintaining a dark sky environment.

To ensure visual screening the project will be situated in the southern end of the project site, set back from the road and far from nearby residences.

A Noise Assessment determined the Spring Creek MTS complies with regulatory guidelines for sound levels at all receptors.

- The MECP provides guidelines for ensuring that facility operations fall within acceptable noise levels as defined by the Ontario Environmental Protection Act. According to these guidelines, noise levels cannot exceed 40 decibels (dBA).
- A Noise Assessment was completed to evaluate sound levels at receptors such as residences, nearest to the project.
- Noise modelling considered a worst-case scenario, with the project operating at maximum capacity during all times of day.
- The maximum predicted sound level during the maximum predictable worst-case one-hour period was 35.5 dBA, which is well below the 40 dBA limit.

The project is designed in such a way that the project site is capable of being restored to agricultural uses at the end of its lifespan.

- located within a Specialty Crop Area.
- land for agricultural use.
- again be available for agricultural use.

The project complies with the Town of Lincoln's Official Plan and is not

Project planning carefully considered the protection of the surrounding

The project will occupy 3.75 hectares of land, leaving the remainder of the property to continue to be used for agriculture.

Upon completion of construction, land used for staging and storage will

Surface Water and Groundwater

- project activities.
- located within the study area.
- effects on groundwater from the project.
- to be protected.

Surveys of headwater drainage features revealed the project will not result in changes to the form and function of the site's hydrology.

The project will maintain existing surface drainage patterns within the project site. No downstream changes to aquatic environments are anticipated from

Field investigations confirmed that no permanent or regulated water courses are

The project site is not located in an area with a highly vulnerable aquifer and no groundwater wells are located on the project site. There are no anticipated

The team is working closely with the Niagara Peninsula Conservation Authority (NPCA) on site plan approval and permitting to ensure that waterways continue

Thank You

We appreciate the opportunity to share information about the Spring Creek Municipal Transformer Station.

Project contact: Shanon Wilson, Sr. VP Asset Management

Email: shanon.wilson@npei.ca **Telephone:** 1-877-270-3938 Ext. 6015

